

# GAS ASSESSMENT RENDITION

Schedule 2 (Class 2B) (Rev. 12/16)

SHALL BE FILED WITH THE COUNTY APPRAISER BY APRIL 1

County, Kansas

Tax Year 2017

Statement of \_\_\_\_\_ Operator ID# \_\_\_\_\_  
 P.O. Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_  
 Name of Property \_\_\_\_\_ County ID# \_\_\_\_\_ KDOR ID#(s) \_\_\_\_\_ Well API#(s) \_\_\_\_\_

| Section I-Location of Property (required) |   | Section VII-Abstract Value (for county use only) |          |            |       |
|---|---|--|----------|------------|-------|
| Lease Description                         |   | Appraised  | Assessed | Penalty    | Total |
| (Well location pg 2)                      |   | Total Working Interest (Sec. VI, Line 10)        |          |            |       |
| Lot Sec. _____ Adn. Twp. _____            | Royalty & ORRI Interest (Sec. VI, Line 1) |  |          | XXXXXXXXXX |       |
| Blk Rng. _____ Twp. City _____            | Itemized Equipment (Sec. VI, Line 9)      |  |          |            |       |
| Tax Unit _____ School Dist _____          | Total                                     |  |          |            |       |

| Section II-Well Data (required)   |  |   |                                  |                        |  |
|---|--|---|----------------------------------|------------------------|--|
| Producing Well: Pump _____ Flow _____   | Non-Producing Well: Shut-In _____ SWD _____ TA _____ | Bbls Water per Day _____  | Ave Prod Depth _____             | SWD Depth _____        |  |
| Producing Field Name _____  | BTU Content _____                                    | Spud Date: Mo/Yr(new prod) _____  | Comp Date: Mo/Yr(new prod) _____ | Total WI Decimal _____ |  |
| ( ) Infill ( ) Commingled ( ) CBM ( ) Horizontal Total Depth Horizontal _____ |  | Lease Name/Number Tie _____   | Total RI&ORRI Dec _____          |                        |  |
| Water Disposal: Hauler/System/Well Name _____ ( ) SWD System _____            |  | Prior Yr Gross Weighted Ave \$/Mcf (Adjusted for BTU Content)             |                                  |                        |  |
| Address _____ Phone _____   |  | Less Allowable Deductions \$/Mcf (Gathering, Transportation, etc...)      |                                  |                        |  |
| Gatherer Name _____   |  | Effective Jan 1 Net Price \$/Mcf (Prior Yr Net Weighted Ave Price \$/Mcf) |                                  |                        |  |
| Address _____ Phone _____   |  | Effective Jan 1 Net Price \$/Mcf to Royalty Owner                         |                                  |                        |  |

| Section IV-Production Data (required)  |                   |            | Notation      |   |
|--|-------------------|------------|---------------|---|
| Year   | Cond(Bbls)        | Gas(Mcf)   | Decline Rate: | % |
| 2012   | Annual Production |            |               |   |
| 2013   | Annual Production |            |               |   |
| 2014   | Annual Production |            |               |   |
| 2015   | Annual Production |            |               |   |
| 2016   | Annual Production |            |               |   |
| Total Production (5 yr cumulative)   |                   |            |               |   |
| Annual Production (Prior Yr)   |                   |            |               |   |
| Condensate (Converted to Mcf)  |                   | XXXXXXXXXX |               |   |
| Total Annual Production (Mcf + condensate conversion)                          |                   |            |               |   |
| Condensate Production Data (conversion calculation)                            |                   |            |               |   |
| X _____ = _____ / _____ = _____  |                   |            |               |   |
| Prod (Bbls) X Net \$/Bbl Oil = Income / Net \$/Mcf Gas = Total Mcf (cond conv) |                   |            |               |   |

| Section V-Gross Reserve Calculation (Total 8/8ths Interest)  |  |          |  | Schedule (A) | Owner (B) | Appraiser (C) |
|--|--|----------|--|--------------|-----------|---------------|
| 1. Annual Production - Mcf (Total Annual Prod Sec IV)  |  |          |  |              |           |               |
| 2. Effective Jan 1 Net Price \$/Mcf (Sec II)   |  | \$ _____ | X market adjust factor _____ adj inc/dec _____ |              |           |               |
| 3. Estimated Gross Income Stream (Multiply Line 1 X Line 2)  |  |          |  |              |           |               |
| 4. Present Worth Factor (Based on Decline Rate-Apply Appropriate Table PWF)  |  |          |  |              |           |               |
| 5. Estimated Gross Reserve Value (Total 8/8ths - Multiply Line 3 X Line 4 - Transfer Total to Section VI, Lines 1 & 2) |  |          |  |              |           |               |

| Section VI-Gross Reserve Value X Decimal Interest   |  |   |                        | Schedule (A) | Owner (B) | Appraiser (C) |
|---|--|---|------------------------|--------------|-----------|---------------|
| 1. Royalty & Overriding Royalty Interest Valuation (Total Sec V, Line 5 X Total RI & ORRI Interest)                               |  | X |                        |              |           |               |
| 2. Working Interest Valuation (Total Sec V, Line 5 X Total WI Interest)   |  | X | X (Tbl B Water Cr Adj) |              |           |               |
| 3. Deduct Operating Cost Allowance for Producing Well (Allowance per Tbl)   |  |   |                        |              |           |               |
| 4a. Deduct Wellhead Compression (Annual Compression Expense)  |  | X | (Expense Factor-Tbl)   |              |           |               |
| 4b. Deduct Water Expense Allowance (Tbl A Annual Exp; Tbl B Annual Exp if Actual)   |  | X | (Expense Factor-Tbl)   |              |           |               |
| 4c. Deduct Water Expense Allowance Table C per SWD Well (Deduct SWD Expense for each Prod Well if SWD System)                     |  |   |                        |              |           |               |
| 5. Working Interest Subtotal (Sec VI, Line 2 minus Lines 3, 4a, 4b & 4c)  |  |   |                        |              |           |               |
| 6. Working Interest Minimum Lease Value (Sec VI, Line 2)  |  | X | 10%                    |              |           |               |
| 7. Copy Value from Sec VI, Line 5 or Line 6 (Whichever Line is Greater)   |  |   |                        |              |           |               |
| 8a. Add Prescribed Equipment Value for Producing Well (Flowing \$/Well)   |  |   | (Pumping \$/Well)      |              |           |               |
| 8b. Add Prescribed Equipment Value for Non-Producing Well (Shut-In, TA, SWD-Add SWD Equip Value for each Prod Well if SWD System) |  |   |                        |              |           |               |
| 8c. Add Pres Equip Value for Additional Equipment (Compressors, Gathering Lines, etc...)  |  | X | (Equip Fact-Tbl)       |              |           |               |
| 9. Add Itemized Equipment (Section III - Attached Schedule)   |  |   |                        |              |           |               |
| 10. Working Interest Total Market Value (Add Sec VI, Lines 7, 8a, 8b, 8c, & 9)  |  |   |                        |              |           |               |
| 11. Working Interest Total Assessed Value (Multiply Sec VI, Line 10 X 30%, Unless Lease Qualifies for 25% Rate)                   |  |   |                        |              |           |               |

**Current Division Order with Name, Address, Interest of Royalty Owners, and Well/Lease Identifier is a Required Attachment to Rendition**

**Certification: I do hereby certify that this schedule contains a full and true list of all personal property owned or held by me subject to personal property taxation under the laws of the State of Kansas pursuant to K.S.A. 79-329 through 79-333.**

\_\_\_\_\_  
 Owner Date Tax Rendition Preparer Date  
 Rendition Information: Contact Phone ( ) - Contact Email @

Lease Code \_\_\_\_\_ County Code \_\_\_\_\_ Lease Name \_\_\_\_\_